2008 FEB 14 AM 8: 20

ANNUAL REPORTILITIES COMMISSION

OF

ASP-W

Aspen Creek Water Co, NAME

10 S. Bear Lake Blvd., Garden City, UT 84028
ADDRESS

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED 12-31-07

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION

FOR THE YEAR ENDING December 31, 2007

COMPANY INFORMATION

1 Give full name of utility	Aspen Creek Water Company, Inc.			
Telephone Area Code ()	435-946-3503			
E-mail address	vista@bearlake.com			
2 Date of Organization	12/28/1999			
3 Organized under the laws of the state of	Idaho			
4 Address of Principal Office (number & street)	10 S. Bear Lake Blvd.			
5 P.O. Box (if applicable)				
6 City	Garden City			
7 State	Utah			
8 Zip Code	84028			
9 Organization (proprietor, partnership, corp.)	Corporation			
10 Towns, Counties served	Fish Haven, Idaho			
11 Are there any affiliated companies?	Yes			
If yes, attach a list with names, addresses	& descriptions. Explain any services			
provided to the utility.				
12 Contact Information	Name	Phone No.		
President (Owner)	A. Ray Elliott	435-946-3503		
Vice President	Norman Mecham	435-946-3503		
Secretary	Norman Mecham	435-946-3503		
General Manager	A. Ray Elliott	435-946-3503		
Complaints or Billing	Dixie Nelson	435-946-3503		
Engineering	A. Ray Elliott	435-946-3503		
Emergency Service	A. Ray Elliott	435-946-3503		
Accounting	Dixie Nelson	435-946-3503		
13 Were any water systems acquired during the	year or any additions/deletions made			
to the service area during the year?	<u>No</u>	·		
If yes, attach a list with names, addresses provided to the utility.	& descriptions. Explain any services			
14 Where are the Company's books and records	s kept?			
Street Address	10 S. Bear Lake Blvd.			
City	Garden City	· .		
State	Utah			
Zip	84028			

	NAME:	Ray Elliott, Aspen Creek Water Co.				
		COMPANY INFO	RMATION A	(Cont.)		
		For the Year Ended				
15	Is the sy	stem operated or maintained under a				
		service contract?		No		
16	If yes:	With whom is the contract?	<u>n/a</u>			
		When does the contract expire?	<u>n/a</u>			
		What services and rates are included?	<u>n/a</u>			
17	Is water	purchased for resale through the system	n?	No		
18	If yes:	Name of Organization	<u>n/a</u>			
		Name of owner or operator	<u>n/a</u>			
		Mailing Address	<u>n/a</u>			
		City	<u>n/a</u>			
		State	<u>n/a</u>			
		Zip	n/a			
				Gallons/CCF	\$Amount	
		Water Purchased		n/a		
19	Has any	y system(s) been disapproved by the				
		Idaho Division of Environmental Quality	?	No	•	
	If yes, a	attach full explanation				,
20	Has the	Idaho Division of Environmental Quality	•			
		recommended any improvements?		Yes		
	If yes, a	attach full explanation				
21	Number	of Complaints received during year con	cerning:			
		Quality of Service	-	0		
		High Bills		0		
		Disconnection		0		

Attach a copy of the Summary

If yes, attach full explanation and an updated system map

22 Number of Customers involuntarily disconnected

24 Did significant additions or retirements from the

23 Date customers last received a copy of the Summary

of Rules required by IDAPA 31.21.01.701?

Plant Accounts occur during the year?

0

Yes

1-Apr-02 (New Customers Receive at

time of hookup)

REVENUE & EXPENSE DETAIL

		For the Year Ended 12/31/	2007		
	ACCT#	DESCRIPTION			
		400 REVENUES			
1	460	Unmetered Water Revenue	7250		
2	461.1	Metered Sales - Residential			
3	461.2	Metered Sales - Commercial, Industrial	***************************************		
4	462	Fire Protection Revenue	**************************************		
5	464	Other Water Sales Revenue	4500		
6	465	Irrigation Sales Revenue			
7	466	Sales for Resale			
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)		11750	
9	* DEQ F	Fees Billed separately to customers		Booked to Acct #	
10	** Hook	up or Connection Fees Collected	4500	Booked to Acct #	464
11	***Com	mission Approved Surcharges Collected		Booked to Acct #	
		401 OPERATING EXPENSES			
12	601.1-6	Labor - Operation & Maintenance			
13	601.7	Labor - Customer Accounts		•	
14	601.8	Labor - Administrative & General		•	
15	603	Salaries, Officers & Directors	-	•	
16	604	Employee Pensions & Benefits		•	
17	610	Purchased Water		•	
18	615-16	Purchased Power & Fuel for Power	3089	•	
19	618	Chemicals		•	
20	620.1-6	Materials & Supplies - Operation & Maint.	4805		
21	620.7-8	Materials & Supplies - Administrative & General	(
22	631-34	Contract Services - Professional	2520		
23	635	Contract Services - Water Testing			
24	636	Contract Services - Other			
25	641-42	Rentals - Property & Equipment			
26	650	Transportation Expense			
27	656-59	Insurance	967		
28	660	Advertising			
29	666	Rate Case Expense (Amortization)			
30	667	Regulatory Comm. Exp. (Other except taxes)		-	
31	670	Bad Debt Expense	38	-	
32	675	Miscellaneous	779		
33	Total O	perating Expenses (Add lines 12 - 32, also ente	er on Pg 4, line 2)	12198	

Name: Ray Elliott, Aspen Creek Water Co.

INCOME STATEMENT

	ACCT#	For Year Ended 12/31/2007 DESCRIPTION	
1		Revenue (From Page 3, line 8)	11750
2		Operating Expenses (From Page 3, line 33) 12198	
3	403	Depreciation Expense 2471	
4	406	Amortization, Utility Plant Aquisition Adj.	
5	407	Amortization Exp Other	
6	408.10	Regulatory Fees (PUC)	
7	408.11	Property Taxes 58	
8	408.12	Payroll Taxes	
9A	408.13	Other Taxes (list) DEQ Fees	
9B			
9C		· · ·	
9D			
10	409.10	Federal Income Taxes 485	
11	409.11	State Income Taxes	
12	410.10	Provision for Deferred Income Tax - Federal	
13	410.11	Provision for Deferred Income Tax - State	
14	411	Provision for Deferred Utility Income Tax Credits	
15	412	Investment Tax Credits - Utility	
16		Total Expenses from operations before interest (add lines 2-15)	15492
17	413	Income From Utility Plant Leased to Others	
18	414	Gains (Losses) From Disposition of Utility Plant	· · · · ·
19		Net Operating Income (Add lines 1, 17 &18 less line 16)	3742
20	415	Revenues, Merchandizing Jobbing and Contract Work	
21	416	Expenses, Merchandizing, Jobbing & Contracts	
22	419	Interest & Dividend Income	8
23	420	Allowance for Funds used During Construction	
24	421	Miscellaneous Non-Utility Income	***************************************
25	426	Miscellaneous Non-Utility Expense	reasonable value de l'anche de la company de la descripción de la company de la compan
26	408.20		<u> </u>
27	409-20	Income Taxes, Non-Utility Operations	<u> </u>
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)	8
29		Gross Income (add lines 19 & 28)	-3734
30	427.3	Interest Exp. on Long-Term Debt	
31	427.5	Other Interest Charges	
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2)	-3734

ACCOUNT 101 PLANT IN SERVICE DETAIL

For Year Ended 12/31/2007

	SUB ACCT#	DESCRIPTION	Balance Beginning of Year	Added During Year	Removed During Year	Balance End of Year
1	301	Organization				
2	302	Franchises and Consents				
3	303	Land & Land Rights	10000			10000
4	304	Structures and Improvements	14500			14500
5	305	Collecting & Impounding Reservoirs	90000			90000
6	306	Lake, River & Other Intakes				
7	307	Wells	70000	73380		143380
8	308	Infiltration Galleries & Tunnels				
9	309	Supply Mains				
10	310	Power Generation Equipment				
11	311	Power Pumping Equipment	18500	17293		35793
12	320	Purification Systems				
13	330	Distribution Reservoirs & Standpipes				
14	331	Trans. & Distrib. Mains & Accessories	79650			79650
15	333	Services				
16	334	Meters and Meter Installations	1500	<u> </u>		1500
17	335	Hydrants	14500			14500
18	336	Backflow Prevention Devices		·		
19	339	Other Plant & Misc. Equipment			·	
20	340	Office Furniture and Equipment			***	
21	341	Transportation Equipment				
22	342	Stores Equipment				
23	343	Tools, Shop and Garage Equipment		-		
24	344	Laboratory Equipment				
25	345	Power Operated Equipment				
26	346	Communications Equipment				
27	347	Miscellaneous Equipment				
28	348	Other Tangible Property				
29		TOTAL PLANT IN SERVICE (Add lines 1 - 28)	298650 Enter begin	90673 nning & end of ye	ear totals on Po	389323 7. Line 1

ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

For Year Ended <u>12/31/2007</u>

	SUB ACCT#	# DESCRIPTION	Depreciation Rate %	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	304	Structures and Improvements	5	3900	4625	725
2	305	Collecting & Impounding Reservoirs	5	27000	31500	4500
3	306	Lake, River & Other Intakes				
4	307	Wells	5	21000	26640	5640
5	308	Infiltration Galleries & Tunnels				
6	309	Supply Mains				
7	310	Power Generation Equipment				
8	311	Power Pumping Equipment	10	11100	15421	4321
9	320	Purification Systems	·			· · · · ·
10	330	Distribution Reservoirs & Standpipes				
11	331	Trans. & Distrib. Mains & Accessories	5	19844	23826	3982
12	333	Services		·	·	
13	334	Meters and Meter Installations	10	900	1050	150
14	335	Hydrants	5	4350	5075	725
15	336	Backflow Prevention Devices				
16	339	Other Plant & Misc. Equipment				
17	340	Office Furniture and Equipment				
18	341	Transportation Equipment				
19	342	Stores Equipment				
20	343	Tools, Shop and Garage Equipment				
21	344	Laboratory Equipment				
22	345	Power Operated Equipment				
23	346	Communications Equipment			·	
24	347	Miscellaneous Equipment				
25	348	Other Tangible Property				
26		TOTALS (Add Lines 1 - 25)	Faterbase	88094	108137	20043

Enter beginning & end of year totals on Pg 7, Line 7

BALANCE SHEET

For Year Ended 12/31/2007

		ASSETS		Balance	Balance	Increase
	ACCT :	# DESCRIPTION		Beginning of Year	End of Year	or (Decrease)
1	101	Utility Plant in Service (From Pg 5, Lir	ne 29)	298650	389323	90673
2	102	Utility Plant Leased to Others				
3	103	Plant Held for Future Use				· · · · · · · · · · · · · · · · · · ·
4	105	Construction Work in Progress				
5	114	Utility Plant Aquisition Adjustment				
6		Subtotal (Add Lines 1 - 5)		298650	389323	90673
7	108.1	Accumulated Depreciation (From Pg 6	6, Line 26)	-88094	-108137	-20043
8	108.2	Accum. Depr Utility Plant Lease to	Others			
9	108.3	Accum. Depr Property Held for Futu	ıre Use			
10	110.1	Accum. Amort Utility Plant in Service	е			
11	110.2	Accum. Amort Utility Plant Lease to	Others			
12	115	Accumulated Amortization - Aquisition	n Adj.			
13		Net Utility Plant (Line 6 less lines 7 -	12)	210556	281186	70630
14	123	Investment in Subsidiaries				
15	125	Other Investments				
16		Total Investments (Add lines 14 & 1	5)			
17	131	Cash		14631	734	-13897
18	135	Short Term Investments				
19	141	Accts/Notes Receivable - Customers		1030	500	-530
20	142	Other Receivables				
21	145	Receivables from Associated Compar	nies			
22	151	Materials & Supplies Inventory				
23	162	Prepaid Expenses				
24	173	Unbilled (Accrued) Utility Revenue				· · · · · · · · · · · · · · · · · · ·
25	143	Provision for Uncollectable Accounts				
26		Total Current (Add lines 17 -24 less li	ne 25)	15662	1234	-14428
27	181	Unamortized Debt Discount & Expens	se .			
28	183	Preliminary Survey & Investigation Ch	narges			
29	184	Deferred Rate Case Expenses				
30	186	Other Deferred Charges	(Escrow)	0	0	0
31		Total Assets (Add lines 13, 16 & 26	- 30)	226217	282420	56203

BALANCE SHEET

For Year Ended _____12/31/2007

		LIABILITIES & CAPITAL	Balance	Balance End of	Increase
	ACCT#	DESCRIPTION	Beginning of Year	Year	or (Decrease)
1	201-3	Common Stock	3000	3000	
2	204-6	Preferred Stock			
3	207-13	Miscellaneous Capital Accounts	1559	1559	
4	214	Appropriated Retained Earnings			
5	215	Unappropriated Retained Earnings	11102	7368	-3734
6	216	Reacquired Capital Stock			
7	218	Proprietary Capital			
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	15661	11927	-3734
9	221-2	Bonds			
10	223	Advances from Associated Companies			
11	224	Other Long - Term Debt			
12	231	Accounts Payable		4129	4129
13	232	Notes Payable			
14	233	Accounts Payable - Associated Companies			
15	235	Customer Deposits (Refundable)			
16	236.11	Accrued Other Taxes Payable			
17	236.12	Accrued Income Taxes Payable			
18	236.2	Accrued Taxes - Non-Utility			
19	237-40	Accrued Debt, Interest & Dividends Payable			
20	241	Misc. Current & Accrued Liabilities			
21	251	Unamortized Debt Premium			
22	252	Advances for Construction			
23	253	Other Deferred Liabilities			
24	255.1	Accumulated Investment Tax Credits - Utility			
25	255.2	Accum. Investment Tax Credits - Non-Utility			
26	261-5	Operating Reserves			
27	271	Contributions in Aid of Construction	298650	372030	73380
28	272	Accum. Amort. of Contrib. in Aid of Const. **	-88094	-105666	-17572
29	281-3	Accumulated Deferred Income Taxes			
30		Total Liabilities (Add lines 9 - 29	210556	270493	59937
31	TOTAL	LIAB & CAPITAL (Add lines 8 & 30)	226217	282420	56203

^{**} Only if Commission Approved

	Name: Ray Elliott, Aspen Creek Water Co.	W			
	STATEMENT	Γ OF RETAINED	EARNINGS		
	For Year Ended	12/31/2007			
1	Retained Earnings Balance @ Beginning of Yea	ır .		15661	
2	Amount Added from Current Year Income (From		-	-3734	
3	Other Credits to Account	,	-		
4	Dividends Paid or Appropriated		-		
5	Other Distributions of Retained Earnings		-		
6	Retained Earnings Balance @ End of Y	'ear	·	11927	
			=		
	CAPI	TAL STOCK DE	ΓAIL		
			No. Shares	No. Shares	Dividends
7	Description (Class, Par Value etc.)		Authorized	Outstanding	Paid
	Common Stock \$1 Par Value	-	50000	3000	(
		-			
		-			
		-			and the second s
		-			
		-			
	DETA	IL OF LONG-TE	RM DEBT		
		Interest	Year-end	Interest	Interest
8	Description	Rate	Balance	Paid	Accrued
	N/A				
					· · · · · · · · · · · · · · · · · · ·

Na	me: Ray Elliott, Aspen Creek Water Co.		· · · · · · · · · · · · · · · · · · ·		
	SYSTE	M ENGINEERING	G DATA		
	For Year Ended	12/31/200	7		
Pro	vide an updated system map if significant ch	nanges have bee	n made to the syst	em during the yea	n r.
Wa	ter Supply: Pump Designation or location	Rated Capacity (gpm)	Type of Treatment: (None, Chlorine Fluoride Filter etc.)	Annual Production (000's Gal.)	Water Supply Source (Well, Spring, Surface Wtr)
	Dempster Y-750- Aspen Creek	40	Chlorine	21024	Well
	Zempeter 1 700 / topon orock	70	Onorme	21024	·
Sys	stem Storage:				
-	rage Designation or Location	Total Capacity 000's Gal.	Usable Capacity 000's Gal.	Type of Reservoir (Elevated,Pres- urized, Boosted)	Construction (Wood, Steel Concrete)
	Storage Tank- Aspen Creek	115	100	Elevated	Concrete

	· · · · · · · · · · · · · · · · · · ·				

			1		

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

	Name: Ray Elliott, Aspen Creek Water Co.	***************************************		-			
		ENGINEERING (continued)					
	For Year Ended	12/31/2007	•	-			
4	Pump information for ALL system pumps, including	g wells and boo	osters.				
	Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year		
	Dempster Y-750- Aspen Creek	7.5	40	70	20625		
					-		
					<u> </u>		
				<u> </u>			
		· · · · · · · · · · · · · · · · · · ·					
	** Submit pump curves unless previously prov Attach additional sheets if inadequate space is			acilities added t	his year.		
5	If Wells are metered: What was the total amount pumped this y	ear?			9170000		
	What was the total amount pumped during peak month?						
	What was the total amount pumped on the						
		. , ,			60000		
6	If customers are metered, what was the total amou	unt sold in peal	c month?		1705000		
7	Was your system designed to supply fire flows?				Yes		
	If Yes: What is current system rating?				1000 GPM		
_	Harrison for a second s				_		
8	How many times were meters read this year?				1		
	During which months?				July		
9	How many additional customers could be served v	with no system	improvements				
-	except a service line and meter?	THE THE SYSTEM	mprovemente		72		
	How many of those potential additions are	e vacant lots?			72		
10	Are backbone plant additions anticipated during th				Yes		
	If Yes, attach an explanation of project	s and anticipa	ted costs!				

2017

11 In what year do you anticipate that the system capacity (supply, storage or distribution)

will have to be expanded?

Name:	Ray Elliott, Aspen Creek Water Co.	
-------	------------------------------------	--

SYSTEM ENGINEERING DATA

(continued)

For Year Ended 12/31/2007

FEET OF MAINS

1	Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
	6"	11100	1500		12600
	2"	700			700
	8"	2250	3000		5250
•					

CUSTOMER STATISTICS

		Number of Customers		Thousands of Gallons Sold	
		This	Last	This	Last
		Year	Year	Year	Year
2	Metered:				, , , , , , , , , , , , , , , , , , , ,
2A	Residential	33	28	8970000	4240000
2B	Commercial				
2C	Industrial				
3	Flat Rate:				
ЗА	Residential				
3B	Commercial				
3C	Industrial				
4	Private Fire Protection	NAME AND ADDRESS OF THE PARTY O	-		
5	Public Fire Protection	email ave			
6	Street Sprinkling		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
7	Municipal, Other	****			
8	Other Water Utilities	***			
	TOTALS (Add lines 2 through 8)	33	28	8970000	4240000

CERTIFICATE

State of Sta					
County of Kich					
I, the undersignedRay Elliott					
and Janie Sorochuk					
of the Aspen Creek Water Co.					
utility, on our oath do severally say that the foregoing report has been prepared under our direction,					
from the original books, papers and records of said utility; that we have carefully examined same, and					
declare the same to be a correct statement of the business and affairs of said utility for the period					
covered by the report in respect to each and every matter and thing therin set forth, to the best of our					
knowledge, information and belief.					
a. Jay Start					
(Chief Officer)					
Janie forochel					
(Officer in Charge of Accounts)					
Subscribed and Sworn to Before Me					

gdk/excel/jnelson/anulrpts/wtrannualrpt

NOTARY PUBLIC

My Commission Expires 12/18/2011 441 N Main Street P O Box 97 Laketown, Utah 84038 STATE OF UTAH

NOTARY PUBLIC

My Commission Expires 12-18-2011

Aspen Creek Water, Co. Attachment to Annual Report

Line 11: Affiliated Companies

Executive Recreational Properties 10 S. Bear Lake Blvd. Garden City, Utah 84028

Management company that provides accounting and management services.

Lake Vista Properties, LLC 10 S. Bear Lake Blvd. Garden City, Utah 84028 Land Developer who is responsible for Developing the land that the Water Company will service.

Line 20: Recommended Improvements by Division of Environmental Quality

Recommendation has been made that a 2nd Well be drilled and added to the water system because of expansion of the subdivision. Many of the requirements for digging the new well have already been met and drilling began in December 2006 and was completed in February 2007.

Line 24: Significant Improvements to Plant Accounts During the Year

A new well was drilled in 2007 at a cost of \$73,380. A new pump was also purchased in 2007 but is not operational at this time. An updated system map is attached.

System Engineering Data- Line 10: Back Bone Plant Additions

A pump house for the new well is expected to be completed in 2008 at a estimated cost of \$15,000. A backup generator and auto switch is also expected to be completed in 2008 at a cost of \$30,000. These costs will be provided by the developer.

SUMMARY OF RULES AND REGULATIONS OF THE IDAHO PUBLIC UTILITIES COMMISSION GOVERNING CUSTOMER RELATIONS OF NATURAL GAS, ELECTRIC AND WATER PUBLIC UTULITIES UNDER THE JURISDICTION OF THE IDAHO PUBLIC UTILITIES COMMISSION

A utility may terminate service to a customer without his/her permission after adequate notice for the following reasons:

- A) Non-payment of delinquent bills.
- B) Failure to abide by the terms of payment arrangement.
- C) Misrepresentation of identity
- D) Unauthorized diversion or use of the utility
- Non-sufficient funds check.

Actions customer may take to avoid termination:

- Pay in full or make payment arrangements with the utility company.
- A physicians certificate stating the existence of a medical emergency.
- C) An informal of formal complaint concerning the termination may be filed with the utility:

Aspen Creek Water Co. 10 South Bear Lake Blvd. Garden City, Utah 84028 (435) 946-3500

Or if you are unable to contact the utility company you may file with the Idaho Public Utilities Commission, P.O. Box 83720, Boise, Idaho 83720 or call 1-800-432-0369.

Complete set of customer Rules & Regulations on file with ASPEN CREEK WATER CO. and the Idaho Public Utilities Commission.

